

Daily Generation of APGCL for 03.04.2026 and Status at 08:00 Hrs of 04.04.2026								
THERMAL								
Name of Power Station	Unit	Capacity (MW)	Unit wise Generation (MW) @ 20:00 hours of 03.04.2026	Unit wise Generation (MW) @ 08:00 Hours of 04.04.2026	Actual Generated of 03.04.2026 (MU)	Gas Supply Data on 03.04.2026	Remarks	
A	LTSP	#5	20	17.34	17.58	0.414	Gas Consumption: 0.348127 MMSCMD	GT#7 is under shutdown.Restoration is in progress
		#6	20	18.85	19.34	0.458		
		#7	20	0.00	0.00	0.000		
		#8	37.2	18.30	18.90	0.443		
LTSP Total Generation :			97.20	54.49	55.82	1.315		
B	LRPP	GEG#1 to GEG#7	69.755	55.48	69.08	1.339	Gas consumption: 0.3073321 MMSCMD	Units are available as per SLDC instruction
C	NTPS	#2	17	0.00	0.00	0.000	Total gas consumption: 0.00 MMSCMD	Units are not running (under review for Tan Delta test value)
		#3	15	0.00	0.00	0.000		
		#6	9	0.00	0.00	0.000		
		NTPS Total Generation :			41	0.00		
D	NRPP	GT	62.25	54.00	54.00	1.287	Total gas consumption: 0.412422 MMSCMD	
		STG	36.15	29.00	29.00	0.691		
		NRPP total Generation:			98.40	83.00		
HYDRO								
E	KLHEP	#1	50	49.40	0.00	0.218	Units are available and running as per availability of water.	
		#2	50	49.10	0.00	0.423		
		KLHEP Total Generation :			100	98.50		
F	MSHEP ST-1	#1	3	0.00	0.00	0.000	Unit#1 not running due to SDM card issue. Unit#2 not running due to low inflow.	
		#2	3	0.00	0.00	0.000		
		#3	3	2.54	2.54	0.062		
		MSHEP ST-1 Total Generation :			9	2.54		
G	MSHEP ST-2	#1	1.5	0.00	0.00	0.000	U#1 not running due to low inflow. U#2 not running due to ongoing major overhauling	
		#2	1.5	0.00	0.00	0.000		
		#3	1.5	1.20	1.20	0.030		
		MSHEP ST-2 Total Generation :			4.5	1.20		
Total APGCL's(A+B+C+D+E+F+G):			419.855	295.21	211.64	5.365		